Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2013 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	7,096			7,570	256	310	14,515	98	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,429	-17	519	223		-416	510	372	2,688
Pentanes Plus	310	-17		38		5	178	131	18
Liquefied Petroleum Gases	2,118		519	185		-420	333	241	2,670
Ethane/Ethylene	934		14	0		-8	_	_	956
Propane/Propylene	758		545	163		-301	-	214	1,554
Normal Butane/Butylene	197		-42	11		-113	156	27	96
Isobutane/Isobutylene	230		2	11		2	177	-	64
Other Liquids		934		1,168	188	99	1,897	249	45
Hydrogen/Oxygenates/Renewables/		004		4.4	4.40	40	4.004	400	•
Other Hydrocarbons		934		44	140	-18	1,034	102	0
Hydrogen		 59		_	184	 -2	184 2	_ 56	0
Oxygenates (excluding Fuel Ethanol)				3	-6		_		0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol <sup>5</sup>		875 814		37 27	-36 -3	-16 -19	846 813	47 44	0
Renewable Fuels Except Fuel Ethanol		61		10	-33	-19	33	3	0
Other Hydrocarbons				4	-33 -3	0	33	3	0
				575	-3	91	439	-	45
Unfinished Oils				549	48	26	424	_ 147	45
Reformulated		U		157	219	-8	361	23	0
Conventional		0		391	-171	35	63	123	0
Aviation Gasoline Blend. Comp.				-	-171	0	0	-	0
Finished Petroleum Products		1	17,455	628	-15	-144		2,354	15,858
Finished Motor Gasoline		1	8,775	39	-45	-92		446	8,415
Reformulated		_	2,921	_	-199	0		_	2,722
Conventional		1	5,854	39	154	-92		446	5,693
Finished Aviation Gasoline			10	0		0		-	10
Kerosene-Type Jet Fuel			1,430	41		5		137	1,329
Kerosene			14	0		-6		9	10
Distillate Fuel Oil <sup>6</sup>			4,345	178	31	-179		800	3,933
15 ppm sulfur and under <sup>7</sup>			3,866	88	31	-77		580	3,482
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			118	18	-	-2		124	14
Greater than 500 ppm sulfur			362	72		-100		97	437
Residual Fuel Oil <sup>8</sup>			492	246		33		342	364
Less than 0.31 percent sulfur			41	39		-8		NA	NA
0.31 to 1.00 percent sulfur			78	53		23		NA	NA
Greater than 1.00 percent sulfur			374	155		19		NA	NA
Petrochemical Feedstocks			327	51		2		-	375
Naphtha for Petro. Feed. Use			235	37		1		-	272
Other Oils for Petro. Feed. Use			91	14		-1		-	103
Special Naphthas			38	9		• 1		42	6
Lubricants			141 8	35 5		-16 1		66	126 6
Waxes			828	8		33		5 483	320
Petroleum Coke			606	8		33		483	98
Catalyst			222	o 				403	222
Asphalt and Road Oil			307	17		75		24	225
Still Gas			663			75			663
Miscellaneous Products			77	0		0		1	76
Total	9,525	918	17,974	9,589	429	-151	16,922	3,073	18,591

<sup>-- =</sup> Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

NA = Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and at a first surface.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.